



GUJARAT INDUSTRIES POWER COMPANY LIMITED

CORRIGENDUM NO. 01

Corrigendum No.	01
Tender No.	GIPCL/VRFB-BESS/EPC/2026/20MW-120MWh
Tender Description	Design, Engineering, Supply, Civil, Erection, Testing, Commissioning and O&M (10 Years) of 20 MW / 120 MWh (VRFB) Based Battery Energy Storage System (BESS) at GIPCL, Vadodara
Original NIT Date	21st May 2026
Date of Issue of Corrigendum	23th June 2026
Revised Bid Due Date	Bid Due Date (On line) Revised from 25.06.2026 to 10.07.2026, Time:17:00 hours (IST) Bid Due Date (Off line) Revised from 01.07.2026 to 16.07.2026, Time:15:00 hours (IST)

All other terms and conditions of the original Bidding Documents remain unchanged unless explicitly amended herein.

AMENDMENTS TO BIDDING DOCUMENT

The following amendments are made to the Tender Document (Bidding Document No. GIPCL/VRFB-BESS/EPC/2026/20MW-120MWh) vide Corrigendum No. 01 dated **23.06.2026**:

Amendment :1

Revision of Qualification Requirement under Route-1.1 (Direct VRFB Experience)

Particulars	Details
Clause Reference	Vol-I, Section-1 (NIT), Clause 3.2(iii) read with Appendix-26
Existing Provision	Bidder should have designed, manufactured, erected and commissioned VRFB systems having cumulative installed capacity of 5 MWh in one to five projects during the last ten years, with at least one operational reference project of minimum 0.4 MWh operating successfully for not less than six months before bid opening.
Proposed Provision	Bidder should have designed, manufactured, erected and commissioned VRFB systems having cumulative installed capacity equal to or more than (\geq) 2 MWh in one to five projects during the last ten years, with at least one operational reference project of minimum 0.4 MWh operating successfully for not less than six months before bid opening.

Amendment: 2

Revision of Qualification Requirement under Route-1.3 (Industrial EPC Contractor + Qualified VRFB Manufacturer Association)

Particulars	Details
Clause Reference	Vol-I, Section-1 (NIT), Clause 3.2(v) read with Appendix-26
Existing Provision	Industrial EPC + VRFB Manufacturer tie-up (i) Executed an industrial project (power/steel/oil & gas/fertilizer/cement etc.) of minimum INR 200 Crore in a single contract in the last 10 years (in successful operation ≥ 1 year for non-RE or ≥ 6 months for RE), AND (ii) Executed at least one 132 kV or above electrical substation (in operation ≥ 1 year/), AND (iii) Must associate with a "Qualified VRFB Manufacturer." As per route 1.1.
Proposed Provision	<p>The Bidder (Primary EPC Contractor) shall meet all of the following requirements:</p> <p>(i) Successfully executed, as EPC Contractor/Prime Contractor, during the last ten (10) years preceding the Bid Due Date: One (1) industrial project having a contract value of not less than INR 200 Crore under a single contract;</p> <p style="text-align: center;">OR</p> <p>Two (2) industrial projects, each having a contract value of not less than INR 100 Crore;</p> <p style="text-align: center;">OR</p> <p>Three (3) industrial projects, each having a contract value of not less than INR 70 Crore;</p> <p>in the power, steel, refinery, petrochemical, fertilizer, cement, mining, metals, oil & gas, chemical, process industry or other comparable industrial infrastructure sector.</p> <p>Such project(s) shall have been in successful operation for a minimum period of one (1) year as on the Bid Due Date. In case of renewable energy projects, the minimum successful operation period shall be six (6) months as on the Bid Due Date;</p> <p style="text-align: center;">AND</p>

(ii) Executed at least one (1) electrical substation of voltage level 33 kV or above, including associated switchyard, protection and control systems, which has been in successful operation for a minimum period of one (1) year as on the Bid Due Date;

AND

(iii) Shall have a valid association with a Qualified VRFB Manufacturer meeting the Qualification Requirements specified under Route 1.1 and shall submit documentary evidence of such association along with the Bid.

Amendment No. 3

Additional route: Route 1.4 – power infrastructure EPC contractor + qualified VRFB manufacturer association

Particulars	Details
Clause Reference	No reference
Existing Provision	No such provision
Proposed Provision	<p>Route 1.4 – power infrastructure EPC contractor + qualified VRFB manufacturer association</p> <p>The Bidder (Primary EPC Contractor) shall meet all of the following requirements:</p> <p>(i) The Bidder shall have successfully executed and commissioned, as EPC Contractor/Prime Contractor, during the last ten (10) years preceding the Bid Due Date, at least two (2) grid-integrated electrical substations of 132 kV or above voltage level, including associated SCADA, Protection, Control, Automation, and Grid Integration Systems.</p> <p style="text-align: center;">AND</p> <p>(ii) At least one (1) of the above substations shall have been in successful operation for a minimum period of one (1) year prior to the Bid Due Date.</p> <p style="text-align: center;">AND</p> <p>(iii) The Bidder shall associate with a Qualified Manufacturer of Vanadium Redox Flow Battery (VRFB) meeting the eligibility requirements specified under Route 1.1.</p>

Amendment :4

Clarification on Bidder Eligibility and Land-Border Country Restrictions

Particulars	Details
Clause Reference	Vol-I, Section-1 (NIT), Clause 3.1(i) & 3.1(ii)
Existing Provision	<p>Clause 3.1(ii)</p> <p>Any Bidder from a country which shares a land border with India will be eligible to bid only if the Bidder is registered with the Competent Authority as per order no. F.No.6/18/2019-PPD (Order Public Procurement no.1) dated 23/07/2020 and F.No.6/18/2019-PPD (Order Public Procurement no.2) dated 23/07/2020, issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Government of India (DoE Order).</p>
Proposed Provision	<p>Clause 3.1(ii)</p> <p>Where the Bidder proposes to source any technology, proprietary process, intellectual property, design, engineering, technical know-how or other critical technical services from a Technology Partner, Technology Licensor or OEM entity from a country sharing a land border with India, the Bidder shall ensure compliance with all applicable orders and restrictions issued by the Government of India, including those under Rule 144(xi) of the General Financial Rules (GFR), 2017, as amended from time to time.</p> <p>Clause 3.1(iV)</p> <p>A new Appendix-35A titled "Form of Undertaking from Land-Border Country Technology Partner / Licensor" incorporated in the bidding documents.</p>

Amendment 5: Rationalization of Warranty Requirement

Particulars	Details
Clause Reference	Volume-II, DTS-VRFB, Clause 19.0 and Clause 21.0
Existing Provision	Design Life – 25 Years and Minimum Warranty – 25 Years.
Proposed Provision	Design Life – 25 Years and Minimum Performance Warranty – 10 Years / 20,000 Cycles from COD.

Amendment 6: Extension of Bid Due Date

Particulars	Details
Clause Reference	Table-A (Important Dates)
Existing Provision	Bid Due Date (On line) – 25.06.2026, Time 17.00 Hrs (IST) Bid Due Date (Off line) -01.07.2026, Time 15.00 Hrs (IST)
Revised Dates	Bid Due Date (On Line) – 10.07.2026, Time 17.00 Hrs (IST) Bid Due Date (Off line) -16.07.2026, Time 15.00 Hrs (IST)

Amendment 7: Rationalization of Bid Validity Confirmation Requirements

Particulars	Details
Clause Reference	Appendix-1, Appendix-1.1 and Appendix-34
Existing Provision	Bid validity confirmation required at multiple locations in the bidding documents.
Proposed Provision	Bid validity confirmation shall be governed through Appendix-1 only. Corresponding entries in Appendix-1.1 and Appendix-34 shall stand deleted.

Amendment 8: Typographical and Editorial Corrections

Particulars	Details
Clause Reference	1. Appendix-27 / Appendix-27A 2. Appendix-34
Existing Provision	1. Appendix-27 / Appendix-27A 2. Appendix-34 (List of documents to be submitted during bid submission).
Revised Provision	1. Consideration of Appendix-27A only 2. Appendix-34 (R1)

The following new / revised documents form part of Corrigendum No. 01 and are to be read in conjunction with the original Bidding Document:

APPENDIX-26 (R1)

QUALIFYING REQUIREMENT (QR) COMPLIANCE & SUPPORTING DATA

In respect of Qualifying Requirements (QR), Bidder to refer details provided herein. Bidders shall mandatorily fill in all details with documentary evidence as per the applicable Route below.

Technical Qualification Criteria (Any ONE of the following Four Routes):

Route 1.1 – Direct VRFB Experience:

Direct VRFB Experience The bidder must have designed, manufactured, erected, and commissioned VRFB systems of cumulative installed capacity equal to or more than (\geq) 2 MWh capacity in 1–5 orders in the last 10 years, with at least one reference project of ≥ 0.4 MWh in successful operation for ≥ 6 months before bid opening.

Route 1.2 – Solar/Wind EPC + Qualified VRFB Manufacturer Tie-up:

Solar/Wind EPC + VRFB Manufacturer tie-up The bidder must have commissioned Solar/Wind grid-connected plants of cumulative ≥ 40 MWAC (at least one ≥ 10 MWAC, in operation ≥ 6 months), AND must associate with a "Qualified Manufacturer of VRFB" meeting Route 1.1 requirements through a jointly executed undertaking.

Route 1.3 – Industrial EPC + Qualified VRFB Manufacturer Tie-up:

The Bidder (Primary EPC Contractor) shall meet all of the following requirements:

(i) Successfully executed, as EPC Contractor/Prime Contractor, during the last ten (10) years preceding the Bid Due Date:

One (1) industrial project having a contract value of not less than INR 200 Crore under a single contract;

OR

Two (2) industrial projects, each having a contract value of not less than INR 100 Crore;

OR

Three (3) industrial projects, each having a contract value of not less than INR 70 Crore;

in the power, steel, refinery, petrochemical, fertilizer, cement, mining, metals, oil & gas, chemical, process industry or other comparable industrial infrastructure sector.

Such project(s) shall have been in successful operation for a minimum period of one (1) year as on the Bid Due Date. In case of renewable energy projects, the minimum successful operation period shall be six (6) months as on the Bid Due Date;

AND

(ii) Executed at least one (1) electrical substation of voltage level 33 kV or above, including associated switchyard, protection and control systems, which has been in successful operation for a minimum period of one (1) year as on the Bid Due Date;

AND

(iii) Shall have a valid association with a Qualified VRFB Manufacturer meeting the Qualification Requirements specified under Route 1.1 and shall submit documentary evidence of such association along with the Bid.

Route 1.4 – power infrastructure EPC contractor + qualified VRFB manufacturer association

The Bidder (Primary EPC Contractor) shall meet all of the following requirements:

(i) The Bidder shall have successfully executed and commissioned, as EPC Contractor/Prime Contractor, during the last ten (10) years preceding the Bid Due Date, at least two (2) grid-integrated electrical substations of 132 kV or above voltage level, including associated SCADA, Protection, Control, Automation, and Grid Integration Systems.

(ii) At least one (1) of the above substations shall have been in successful operation for a minimum period of one (1) year prior to the Bid Due Date.

(iii) The Bidder shall associate with a Qualified Manufacturer of Vanadium Redox Flow Battery (VRFB) meeting the eligibility requirements specified under Route 1.1.

Financial Qualification Criteria:

Financial Parameter	Requirement
Average Annual Turnover (last 3 FYs)	≥ INR 200 Crore
Net Worth	≥ 100% of paid-up share capital
Working Capital / Credit Facility	Evidence of access to adequate credit lines / working capital for contract execution
Net Worth Status	Must have positive net worth as on the date of submission of Bid

Data Table – Technical Qualifying Data (To be filled by Bidder):

Sr.	Qualifying Route	Requirement	Bidder's Qualifying Route(pl tick relevant Route)	Details as per Bidder's Submission
2.1	Route 1.1	Direct VRFB Experience The bidder must have designed, manufactured, erected, and commissioned VRFB systems of cumulative installed capacity equal to or more than (≥) 2 MWh capacity in 1–5 orders in the last 10 years, with at least one reference project of ≥0.4 MWh in successful operation for ≥6 months before bid opening.		Data to be submitted as per “Table- Route 1.1 VRFB ESS Projects “
2.2	Route 1.2	Solar/Wind EPC + VRFB Manufacturer tie-up The bidder must have commissioned Solar/Wind grid-connected plants of cumulative ≥40 MWAC (at least one ≥10 MWAC, in operation ≥6 months), AND must associate with a "Qualified Manufacturer of VRFB" meeting Route 1.1 requirements through a jointly executed undertaking		Data to be submitted as per “Table- Route 1.1 VRFB ESS Projects “ + Data to be submitted as per “Table- Route 1.2 Solar/Wind EPC”
2.3	Route 1.3	The Bidder (Primary EPC Contractor) shall meet all of the following requirements: (i) Successfully executed, as EPC Contractor/Prime Contractor, during the last ten (10) years preceding the Bid Due Date: One (1) industrial project having a contract value of not less than INR 200 Crore under a single contract; OR Two (2) industrial projects, each having a contract value of not less than INR 100 Crore; OR		Data to be submitted as per “Table- Route 1.1 VRFB ESS Projects “ + Data to be submitted as per “ Table- Route 1.3.1 Industrial EPC ” + “ Table- Route 1.3.2 Industrial ”

	<p>Three (3) industrial projects, each having a contract value of not less than INR 70 Crore;</p> <p>in the power, steel, refinery, petrochemical, fertilizer, cement, mining, metals, oil & gas, chemical, process industry or other comparable industrial infrastructure sector.</p> <p>Such project(s) shall have been in successful operation for a minimum period of one (1) year as on the Bid Due Date. In case of renewable energy projects, the minimum successful operation period shall be six (6) months as on the Bid Due Date;</p> <p>AND</p> <p>(ii) Executed at least one (1) electrical substation of voltage level 33 kV or above, including associated switchyard, protection and control systems, which has been in successful operation for a minimum period of one (1) year as on the Bid Due Date;</p> <p>AND</p> <p>(iii) Shall have a valid association with a Qualified VRFB Manufacturer meeting the Qualification Requirements specified under Route 1.1 and shall submit documentary evidence of such association along with the Bid.</p>	<p><u>EPC Electric substation”</u></p>
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	Route 1.4	<p>The Bidder (Primary EPC Contractor) shall meet all of the following requirements:</p> <p>(i) The Bidder shall have successfully executed and commissioned, as EPC Contractor/Prime Contractor, during the last ten (10) years preceding the Bid Due Date, at least two (2) grid-integrated electrical substations of 132 kV or above voltage level, including associated SCADA, Protection, Control, Automation, and Grid Integration Systems.</p> <p>(ii) At least one (1) of the above substations shall have been in successful operation for a minimum period of one (1) year prior to the Bid Due Date.</p> <p>(iii) The Bidder shall associate with a Qualified Manufacturer of Vanadium Redox Flow Battery (VRFB) meeting the eligibility requirements specified under Route 1.1.</p>		<p>Data to be submitted as per “Table- Route 1.1 VRFB ESS Projects “</p> <p>+</p> <p>Data to be submitted as per <u>“Table- Route 1.4 EPC Grid integrated infra</u></p>
2.4	Financial:	<p>The Bidder shall have a minimum Average Annual Turnover (MAAT) of INR 200 Crore (Indian Rupees Two Hundred Crore only), calculated as the average of the audited financial statements of the last three (03) completed Financial Years preceding the Bid Due Date.</p>		<p><u>Table-Financial Data</u></p>

Table- Route 1.1 VRFB ESS Projects

Sr.	Client Name & Contact Details	Project Location	VRFB Capacity (MWh)	Grid Connection Voltage	Date of LOA	Date of Commissioning	O&M Handled Over?	Docs Attached	Reference page no in Docs attached
1								Yes/No	
2								Yes/No	
3								Yes/No	
4								Yes/No	

5								Yes/No	
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Table- Route 1.2 Solar/wind EPC

Sr.	Client Name & Contact Details	Project Location	Solar/Wind project Capacity (MWh) with project cost	Grid Connection Voltage	Date of LOA	Date of Commissioning	O&M Handled Over?	Docs Attached	Reference page no in Docs attached
1								Yes/No	
2								Yes/No	
3								Yes/No	
4								Yes/No	
5								Yes/No	

Table- Route 1.3.i Industrial EPC

Sr.	Client Name & Contact Details	Project Location	Industrial project details with project cost	Grid Connection Voltage	Date of LOA	Date of Commissioning	O&M Handled Over?	Docs Attached	Reference page no in Docs attached
1								Yes/No	
2								Yes/No	

Table- Route 1.3.ii Industrial EPC Electric substation

Sr.	Client Name & Contact Details	Project Location	Details of Electrical substation executed with project cost	Grid Connection Voltage	Date of LOA	Date of Commissioning	O&M Handled Over?	Docs Attached	Reference page no in Docs attached
1								Yes/No	
2								Yes/No	
3								Yes/No	

Table- Route 1.4 EPC Grid Station substation

Sr.	Client Name & Contact Details	Project Location	Details of Grid Station substation with project cost	Grid Connection Voltage	Date of LOA	Date of Commissioning	O&M Handled Over?	Docs Attached	Reference page no in Docs attached
1								Yes/No	
2								Yes/No	

Table-Financial Data

Sr.	Description	FY -1	FY -2	FY -3
1	Current Assets (INR Crore)			
2	Current Liabilities (INR Crore)			
3	Working Capital (1-2) (INR Crore)			

4	Annual Turnover (INR Crore)			
5	Paid-up Share Capital (INR Crore)			
6	Free Reserves and Surplus (INR Crore)			
7	Net Worth (INR Crore)			
8	Profit Before Tax (INR Crore)			

Note: Attach copies of last three audited balance sheets and income statements. All statements must be audited by a certified Chartered Accountant.

OTHER CRITERIA

Requirement	Compliance	Details
GST, EPF, ESI registration		
Labour license / undertaking		
Gujarat Electrical License / undertaking		
Not blacklisted declaration		

Note: Bidders shall mandatorily fill in details with document evidence only for the applicable route (1.1/1.2/1.3/1.4) and for financial criteria (2.4). All supporting documents must be attached.

Undertaking:

We hereby give undertaking that the above data and information provided is true in all respects and can be verified independently by GIPCL directly from the respective clients. We further provide an undertaking that no project mentioned above was abandoned or terminated midway. Any false declaration shall render our bid liable to be rejected and we may be blacklisted from GIPCL tenders.

Date: _____

Authorised Signatory with Seal:

Authorised

Name:

Designation:

Date:

Signatory

Appendix-35 A

Form of Undertaking from Land-Border Country Technology Partner / Licensor (New appendix introduced vide Corrigendum No. 01)

FORM OF UNDERTAKING FROM LAND-BORDER COUNTRY TECHNOLOGY PARTNER / LICENSOR

(To be submitted on the letterhead of the Land-Border Country Entity)

Date: _____

To,

The Additional General Manager (RE Projects & Business
Development),

Gujarat Industries Power Company Limited (GIPCL),

P.O. Ranoli-391350, Dist. Vadodara, Gujarat.

Ref: Tender No. GIPCL/VRFB-BESS/EPC/2026/20MW-120MWh

Dear Sir/Madam,

We, _____ [Name of Land-Border Country
Entity], a company incorporated under the laws of
_____ and registered at
_____, hereby furnish this Undertaking in
connection with the Bid submitted by _____
[Name of Indian Bidder/EPC Contractor] for the above-referenced
Tender.

We confirm and undertake as follows:

1. DoE Registration: We hold a valid registration with the Competent Authority (Department for Promotion of Industry and Internal Trade, Ministry of Commerce and Industry, Government of India) under Public Procurement Orders No. 1 and No. 2 dated 23.07.2020. Our Registration No. is _____ dated _____, valid up to _____.

2. Technology Provision: We are the Technology Partner / Technology Licensor / Qualified VRFB Manufacturer in association with the above Indian Bidder for the purpose of this Tender. We confirm our commitment to provide [technology / design / equipment / components — specify as applicable] required for execution of the Contract.

3. Maintenance of Registration: We undertake to maintain valid DoE/DPIIT registration throughout the Contract period and shall notify the Indian Contractor and GIPCL immediately upon any change in, suspension of, or revocation of such registration.

4. No Debarment: We confirm that we are not debarred, blacklisted, or under any restriction imposed by the Government of India or any State Government that would prevent us from participating in Government procurement.

5. We acknowledge that this Undertaking is a material representation forming part of the Bid, and any misrepresentation herein shall render the Bid of the Indian Contractor liable to rejection.

Signed by:

Name: _____

Designation: _____

For and on behalf of: [Name of Land-Border Country Entity]

Place: _____

Date: _____

Seal/Stamp]

APPENDIX-34 (R1)

Comprehensive Document Checklist for Bid Submission

(Revised vide Corrigendum No. 01 — S. No. 43: Bid Validity Confirmation deleted; Appendix-13 deleted; Appendix-27A merged with Appendix-27)

[To be submitted as part of the Technical Bid] Bidder shall ensure submission of all applicable documents listed below.

Sr. No.	Document Description	Relevant Appendix Section	Mandatory / Applicable	Status (Attached / Not Applicable)
1	Covering Letter	Appendix-1	Mandatory	
2	Complete Tender Document including Corrigenda/Addenda duly signed & stamped	TED	Mandatory	
3	Document Checklist	Appendix-1.1 ITB	Deleted	
4	Tender Fee Demand Draft / Payment Proof	ITB	Mandatory	
5	EMD / Bid Security	Appendix-16(A)	Mandatory	
6	Power of Attorney	Appendix-10	Mandatory	
7	GST Registration Certificate	Statutory	Mandatory	
8	PAN Card Copy	Statutory	Mandatory	
9	Declaration of Eligibility	Appendix-20	Mandatory	
10	Self-Certification & Declaration	Appendix-7	Mandatory	
11	No Deviation Certificate	Appendix-8	Mandatory	
12	Confidentiality Undertaking	Appendix-21	Mandatory	
13	Contract Labour Declaration	Appendix-28	Mandatory	
14	Make in India Declaration	Appendix-31	Deleted	
15	Sub-vendor / OEM Declaration	Appendix-24	Deleted	
16	Joint Undertaking	Appendix-27	Applicable	
17	DELETED	Appendix-13	DELETED	
18	Details of Bidder	Appendix-2	Mandatory	
19	Qualification Requirement Data	Appendix-26	Mandatory	
20	Project Execution Plan	Appendix-4	Mandatory	
21	Technical Personnel Details	Appendix-5	Mandatory	
22	Insurance Compliance	Appendix-25	Mandatory	
23	Technical Data Sheets & Schedules	Tech Specs	Mandatory	

24	Single Line Diagram	Tech Specs	Mandatory	
25	Plant Layout Drawings	Tech Specs	Mandatory	
26	EMS / SCADA Specifications	Tech Specs	Mandatory	
27	PCS/Inverter Datasheets	Tech Specs	Mandatory	
28	Major Equipment List	Tech Specs	Mandatory	
29	VRFB OEM Technical Compliance	Tech Specs	Mandatory	
30	Battery Performance Guarantees	SCC / Tech Specs	Mandatory	
31	RtE Guarantee	SCC / Tech Specs	Mandatory	
32	Availability Guarantee	SCC / Tech Specs	Mandatory	
33	Capacity Retention Guarantee	SCC / Tech Specs	Mandatory	
34	Warranty Terms & Conditions	SCC	Mandatory	
35	O&M Methodology	Bidder Submission	Mandatory	
36	Environmental Compliance Plan	SCC / Tech Specs	Mandatory	
37	Audited Financial Statements (or CA-certified provisional for FY 2025-26)	Appendix-11	Mandatory	
38	Net Worth Certificate	Appendix-11	Mandatory	
39	Average Annual Turnover Certificate	Appendix-11	Mandatory	
40	Working Capital Proof	Appendix-12	Mandatory	
41	Unpriced Financial Proposal	Appendix-14	Mandatory	
42	Price Bid Submission	Price Bid Format	Mandatory	
43	Bid Validity Confirmation	Appendix-1	Mandatory	
44	Land-Border Country Undertaking (if applicable)	Appendix-35A	Mandatory	
45	Declaration of compliance	(Appendix-6)	Mandatory	, , ,
46	Declaration on bidder's relation to directors	(Appendix-9)	Mandatory	
47	Form of declaration of electrical contractor license gujarat	(Appendix-29)	Mandatory	
48	Form of self-declaration of non-conviction by court	,(Appendix-30)	Mandatory	
49	Format of disclosure of VRFB technology proposed	(Appendix-33),	Mandatory	
50	Integrity pact anti-corruption undertaking	(Annexure-a3)	Mandatory	

Declaration by Bidder

I/We hereby confirm that all documents marked as "Mandatory" in the above checklist have been enclosed with this bid. Documents marked "Applicable" have been enclosed where applicable to our bid. I/We understand that non-submission of any Mandatory document may render our bid liable to rejection.

Name of Bidder: _____

Authorized Signatory: _____

Designation: _____

Signature: _____

Date: _____

Seal/Stamp: _____